

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #10 SHEET NO. 24

CANCELLING P.S.C. KY. NO. 7
REVISION # 9 SHEET NO. 24

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW FROM DISPATCHABLE
GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

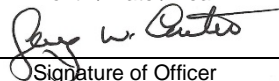
1. Capacity - \$8.31 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. I
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00018 per kWh to cover EKPC's market participation costs. I

CANCELLED

August 31, 2019

DATE OF ISSUE March 29, 2019
Month / Date / Year

DATE EFFECTIVE June 1, 2019
Month / Date / Year

ISSUED BY 
Signature of Officer

TITLE President/CEO

**KENTUCKY PUBLIC
SERVICE COMMISSION**

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director



EFFECTIVE

6/1/2019

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #10 SHEET NO. 25

CANCELLING P.S.C. KY. NO. 7
REVISION #9 SHEET NO. 25

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW FROM DISPATCHABLE
GENERATION SOURCES

(Continued)

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2019	\$0.03743	\$0.02935	\$0.03836	\$0.02369
2020	\$0.03645	\$0.02849	\$0.03686	\$0.02247
2021	\$0.03516	\$0.02735	\$0.03519	\$0.02170
2022	\$0.03402	\$0.02633	\$0.03415	\$0.02097
2023	\$0.03402	\$0.02627	\$0.03362	\$0.02063

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b. Non-Time Differentiated Rates:

Year	2019	2020	2021	2022	2023 *
Rate	\$0.03201	\$0.03091	\$0.02970	\$0.02871	\$0.02851 *

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The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

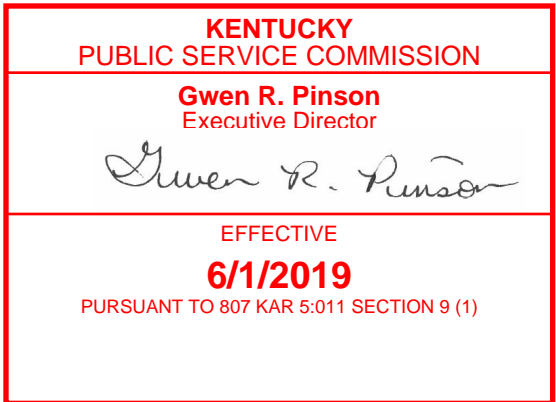


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Signature of Officer

TITLE President/CEO



FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #5 SHEET NO. 26

CANCELLING P.S.C. KY. NO. 7
REVISION #4 SHEET NO. 26

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW FROM DISPATCHABLE
GENERATION SOURCES

(T)

(Continued)

TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

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2. All power from a Qualifying Facility ("QF") will be sold only to EKPC.

(T)

3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.

4. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.

(T)

5. QF shall design, construct, install, own, operate and maintain the QF in accordance with all applicable codes, laws, regulations and generally accepted utility practices.

(T)

6. QF shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

(T)

7. QF shall obtain insurance in the following minimum amounts for each occurrence:

- a. Public Liability for Bodily Injury - \$1,000,000.00
- b. Property Damage - \$500,000.00

(T)

8. Initial contract term shall be for a minimum of five years.

9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.

(T)

CANCELLED

August 31, 2019

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 10, 2018
Month / Date / Year

DATE EFFECTIVE March 27, 2018
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2017-00212 DATED MARCH 27, 2018

KENTUCKY PUBLIC SERVICE COMMISSION

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE
3/27/2018
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
ORIGINAL SHEET NO. 26A

CANCELLING P.S.C. KY. NO. _____
SHEET NO. _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW FROM DISPATCHABLE
GENERATION SOURCES

(Continued)

TERMS AND CONDITIONS

- 10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 11. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM Interconnection, LLC ("PJM") capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
- 12. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7(5)(a).
- 13. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

(N)
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CANCELLED

August 31, 2019

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE April 10, 2018
Month / Date / Year

DATE EFFECTIVE March 27, 2018
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IN CASE NO. 2017-00212 DATED MARCH 27, 2018

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE
3/27/2018
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION # 10 SHEET NO. 27

CANCELLING P.S.C. KY. NO. 7
REVISION # 9 SHEET NO. 27

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 kW
FROM DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with Inter-County Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

RATES

1. Capacity - \$8.31 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. I
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.00018 per kWh to cover EKPC's market participation costs. I

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**KENTUCKY PUBLIC
SERVICE COMMISSION**

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DATE EFFECTIVE June 1, 2019
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ISSUED BY *James W. Carter*
Signature of Officer

TITLE President/CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE
6/1/2019
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #10 SHEET NO. 28

CANCELLING P.S.C. KY. NO. 7
REVISION #9 SHEET NO. 28

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 kW
FROM DISPATCHABLE GENERATION SOURCES

(Continued)

c. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2019	\$0.03743	\$0.02935	\$0.03836	\$0.02369
2020	\$0.03645	\$0.02849	\$0.03686	\$0.02247
2021	\$0.03516	\$0.02735	\$0.03519	\$0.02170
2022	\$0.03402	\$0.02633	\$0.03415	\$0.02097
2023	\$0.03402	\$0.02627	\$0.03362	\$0.02063

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d. Non-Time Differentiated Rates:

Year	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023 *</u>
Rate	\$0.03201	\$0.03091	\$0.02970	\$0.02871	\$0.02851*

I N*

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.
Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.
Off-Peak 10:00 p.m. - 10:00 a.m.

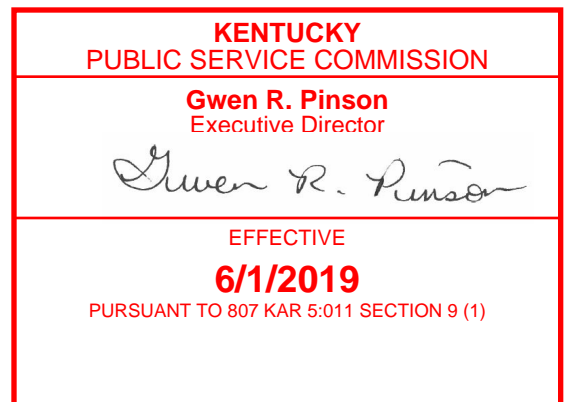


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ISSUED BY *James W. Carter*
Signature of Officer

TITLE President/CEO



FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #5 SHEET NO. 29

CANCELLING P.S.C. KY. NO. 7
REVISION #4 SHEET NO. 29

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 kW
FROM DISPATCHABLE GENERATION SOURCES

(T)

(Continued)

TERMS AND CONDITIONS

1. All power from a Qualifying Facility ("QF") will be sold only to EKPC. (T)
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents and power factor.
3. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation. (T)
4. QF shall design, construct, install, own, operate and maintain the QF in accordance with all applicable codes, laws, regulations and generally accepted utility practices. (T)
5. QF shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration and billing. (T)
6. QF shall obtain insurance in the following minimum amounts for each occurrence: (T)
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment. (T)
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.

CANCELLED

August 31, 2019

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 10, 2018
Month / Date / Year

DATE EFFECTIVE March 27, 2018
Month / Date / Year

ISSUED BY *Jerry W. Carter*
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2017-00212 DATED MARCH 27, 2018

KENTUCKY PUBLIC SERVICE COMMISSION

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE
3/27/2018
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

INTER-COUNTY ENERGY

(Name of Utility)

P.S.C. KY. NO. 7
ORIGINAL SHEET NO. 29A

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE EQUAL TO OR LESS THAN 100 kW
FROM DISPATCHABLE GENERATION SOURCES

(T)

(Continued)

TERMS AND CONDITIONS

- 10. The QF is responsible for the cost of all facilities on QF's site to meet and maintain eligibility as a PJM capacity resource and the QF is subject to all non-performance costs levied by PJM or successor, the Kentucky Public Service Commission, or other applicable entity related to non-performance of the QF's facility.
- 11. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 each year.

(N)
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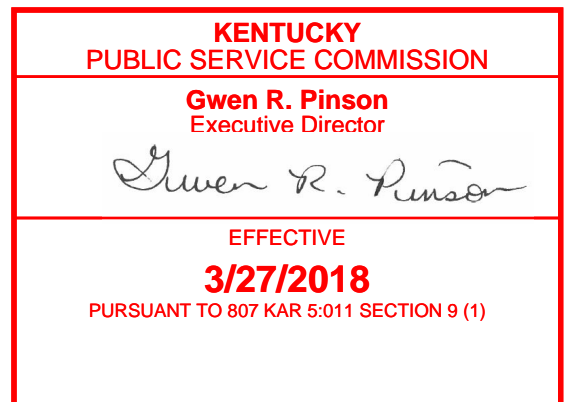
DATE OF ISSUE April 10, 2018
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ISSUED BY *Jerry W. Carter*
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2017-00212 DATED MARCH 27, 2018



CANCELLED

August 31, 2019

INTER-COUNTY ENERGY KENTUCKY PUBLIC
(Name of Utility) **SERVICE COMMISSION**

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #2 SHEET NO. 29B

CANCELLING P.S.C. KY. NO. 7
REVISION #1 SHEET NO. 29B

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE
RATE SCHEDULE OVER 100kW FROM NON-DISPATCHABLE GENERATION SOURCES

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by ("EKPC") which have executed a contract with Inter-County Energy Cooperative Corporation and EKPC for the purchase of electric power by EKPC. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

RATES

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00018 per kWh to cover EKPC's market participation costs.

TERMS AND CONDITIONS

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.

DATE OF ISSUE March 29, 2019
Month / Date / Year


DATE EFFECTIVE June 1, 2019
Month / Date / Year

ISSUED BY 
Signature of Officer

TITLE President/CEO

KENTUCKY
PUBLIC SERVICE COMMISSION

Gwen R. Pinson
Executive Director



EFFECTIVE
6/1/2019
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

INTER-COUNTY ENERGY

(Name of Utility)

P.S.C. KY. NO. 7
ORIGINAL SHEET NO. 29C

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE
RATE SCHEDULE OVER 100KW FROM NON-DISPATCHABLE GENERATION SOURCES**

(N)

(Continued)

TERMS AND CONDITIONS

- 6. QF shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 7. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
- 8. Initial contract term shall be for a minimum of five years.
- 9. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 10. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 11. In negotiating a final purchase rate, consideration shall be given to the factors affecting purchase rates as set forth in 807 KAR 5:054, Section 7 (5)(a).
- 12. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED

August 31, 2019

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE April 10, 2018
Month / Date / Year

DATE EFFECTIVE March 27, 2018
Month / Date / Year

ISSUED BY *Jerry W. Carter*
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2017-00212 DATED MARCH 27, 2018

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE
3/27/2018
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
REVISION #2 SHEET NO. 29D

CANCELLING P.S.C. KY. NO. 7
REVISION #1 SHEET NO. 29D

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE
RATE SCHEDULE 100kW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES**

AVAILABILITY

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by EKPC which have executed a contract with EKPC and Inter-County Energy Cooperative Corporation for the purchase of electric power by EKPC.

RATES

QF will be credited monthly for the electric power produced non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.00018 per kWh to cover EKPC's market participation costs.

TERMS AND CONDITIONS

1. All power from a QF will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. QF shall provide reasonable protection for EKPC and Inter-County Energy Cooperative Corporation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and Inter-County Energy Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

CANCELLED

August 31, 2019

**KENTUCKY PUBLIC
SERVICE COMMISSION**

DATE OF ISSUE March 29, 2019
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ISSUED BY 
Signature of Officer

TITLE President/CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director



EFFECTIVE
6/1/2019
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

INTER-COUNTY ENERGY

(Name of Utility)

P.S.C. KY. NO. 7
ORIGINAL SHEET NO. 29E

CLASSIFICATION OF SERVICE

**COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE
RATE SCHEDULE 100kW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES**

(N)

(Continued)

TERMS AND CONDITIONS

- 6. QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated market administration fees will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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